Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-December 2011 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	422,720			422,498	_	16,103	5,650	855,663	9	0	54,933
Natural Gas Plant Liquids and Liquefied Refinery Gases	21,571	-130	20,237	1,489	_		-237	22,226	6,081	15,097	4,330
Pentanes Plus	9,929	-130		_	_		51	7,113	340	2,295	71
Liquefied Petroleum Gases	11,642		20,237	1,489	-		-288	15,113	5,741	12,802	4,259
Ethane/Ethylene	98		· –	_	_		_			98	_
Propane/Propylene			17,344	1,154	-		370	-	4,187	17,971	1,580
Normal Butane/Butylene			2,835	310	_		-692	8,445	1,555	-4,101	2,120
Isobutane/Isobutylene	5,452		58	25	-		34	6,668	_	-1,167	559
Other Liquids		5,649		31,104	89,112	21,384	-4,739	152,695	1,759	-2,466	46,743
Hydrogen/Oxygenates/Renewables/		5.040		1.010	40.400	1 4 475	400	60.070	700		0.004
Other Hydrocarbons Hydrogen		5,649 		1,010	49,163	14,475 15,245	-103 	69,670 15,245	730 –	0	2,324
Oxygenates (excluding Fuel Ethanol)		-		_	-	31	-	-	31	0	_
Renewable Fuels (including Fuel Ethanol)		5,649		1,010	49,163	-801	-103	54,425	699	0	2,324
Fuel Ethanol ⁶		5,649		935	49,163	-1,779	-128	53,397	699	0	2,180
Renewable Fuels Except Fuel Ethanol		_		75	_	978	25	1,028	_	0	144
Other Hydrocarbons				-	-	0	-	-	-	0	_
Unfinished Oils				23,265	54		-2,080	27,865	_	-2,466	18,849
Motor Gasoline Blend.Comp. (MGBC)		-		6,829	39,895	6,908	-2,556	55,160	1,028	0	25,570
Reformulated		_		_	25,254	-1,544	-2,177	25,849	_	0	13,477
Conventional		-		6,829	14,641	8,452	-379	29,311	990	0	12,093
Aviation Gasoline Blend. Comp				_	-		_	-	-	-	_
Finished Petroleum Products		_	1,076,942	32,399	26,158	-5,129	-1,318		111,402	1,020,285	36,809
Finished Motor Gasoline		-	561,881	1,035	11,376	-5,129	-115		15,578	553,699	4,040
Reformulated		-	389,255	_	_	190	24		1,937	387,483	38
Conventional		-	172,626	1,035	11,376	-5,319	-139		13,641	166,216	4,002
Finished Aviation Gasoline			545	1	30		40			536	268
Kerosene-Type Jet Fuel			148,645	11,036	3,138		-224		9,146	153,897	9,856
Kerosene			110	-	-		-39		183	-34	116
Distillate Fuel Oil			195,992	2,615	12,485	0	-302		27,636	183,758	14,361
15 ppm sulfur and under ⁷			174,690	1,688	12,485	0	359		16,621	171,883	12,214
Greater than 15 ppm to 500 ppm sulfur ⁷			7,716	301	_	-	55 716		8,700	-738	1,287
Greater than 500 ppm sulfur			13,586	626	- 447		-716		2,314	12,614	860
Residual Fuel Oil ⁸			46,770	15,776	147		112 71		9,583	52,998	4,530
Less than 0.31 percent sulfur			847	276	_		-157		NA NA	NA NA	207 693
0.31 to 1.00 percent sulfur			10,185 35,738	15,500	_		198		NA NA	NA NA	3,630
Greater than 1.00 percent sulfur Petrochemical Feedstocks			35,738	409	_		198		INA	485	3,630
Naphtha for Petro. Feed. Use			76	409	_		0		_	485	1
Other Oils for Petro. Feed. Use			76	409	_		_			400	_
Special Naphthas			415	_	_		-1		1,076	-660	29
Lubricants			6,472	80	-1,018		-558		3,000	3,092	764
Waxes			0,472	360	1,010		-		70	290	704
Petroleum Coke			55,005	314	_		34		43,711	11,574	1,455
Marketable			43,355	314	_		34		43,711	-76	1,455
Catalyst			11,650							11,650	
Asphalt and Road Oil			10,925	773	_		-281		1,390	10,589	1,308
Still Gas			45,412							45,412	
Miscellaneous Products			4,694	-	-		16		30	4,648	81
Total	444,291	5,519	1,097,179	487,490	115,270	32,358	-644	1,030,584	119,251	1,032,916	142,815

^{-- =} Not Applicable.

^{- =} No Data Reported.

NA = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.
 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.